

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2016-17/Mgr(SO)/EAC/277

Dated 07.09.2016

To

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month of August-16

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Aug, 2016 .

The energy accounts contain the following

- Annexure-1** Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2** Monthly weighted average entitlement of Distribution licensees
- Annexure-3** Energy scheduled & Incentive Energy to beneficiaries from generating stations
- Annexure-4** Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
- Annexure-5** Details of PLF & Incentive Energy of Rithala Generating Station.
- Annexure-6** Details of Energy booked to BRPL from TOWMCL plant & Energy scheduled to STOA customers.
- Annexure-7** Details of Energy Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2014 to 31.03.2019 & MYT regulation of DERC vide order dated 13.07.12 issued for IPGCL / PPCL for MYT Control period FY 12-13 to 14-15 & extended further vide order dated 22.10.14.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & **Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04.**

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(System Operation)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
MD, TPDDL, Kingsway Camp, N Delhi-09
E.D.(T), SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I), DTL
G.M.(O&M-II), DTL
G.M.(C&RA), DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'16	0.00	0.00
	May'16	0.00	0.00
	June'16	0.00	0.00
	July'16	0.00	0.00
	Aug'16	0.00	0.00
GT	Apr'16	86.98	86.98
	May'16	78.59	82.72
	June'16	73.99	79.84
	July'16	79.85	79.84
	Aug'16	80.91	80.06
PPCL	Apr'16	97.16	97.16
	May'16	86.4	91.69
	June'16	89.18	90.87
	July'16	92.42	91.26
	Aug'16	94.99	92.02
Bawana	Apr'16	61.98	61.98
	May'16	70.74	66.43
	June'16	68.91	67.25
	July'16	71.59	68.35
	Aug'16	68.93	68.47
BTPS#	Apr'16	57.40	57.40
	May'16	48.64	52.95
	June'16	55.43	53.77
	July'16	58.62	55.00
	Aug'16	58.35	55.68
Rithala**	Apr'16	89.17	89.17
	May'16	89.17	89.17
	June'16	89.17	89.17
	July'16	89.17	89.17
	Aug'16	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 & 21.03.2016 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 * \text{Dci}}{N * \text{IC} * (100 - \text{Aux})} \%$$

$i=1$

AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
BTPS	Apr'16	33.420	16.100	25.660	17.730	7.090	0
	May'16	33.420	18.710	23.050	17.730	7.090	
	June'16	33.420	18.990	22.770	17.730	7.090	
	July'16	33.420	18.990	22.770	17.730	7.090	
	Aug'16	33.420	18.990	22.770	17.730	7.090	
RPH	Apr'16	44.050	25.050	30.060	0.000	0.000	0.84
	May'16	44.050	25.050	30.060	0.000	0.000	0.84
	June'16	44.050	25.050	30.060	0.000	0.000	0.84
	July'16	44.050	25.050	30.060	0.000	0.000	0.84
	Aug'16	44.050	25.050	30.060	0.000	0.000	0.84
GT	Apr'16	61.110	8.600	30.290			
	May'16	61.110	8.600	30.290			
	June'16	61.110	8.600	30.290			
	July'16	61.110	8.600	30.290			
	Aug'16	61.110	8.600	30.290			
PPCL	Apr'16	30.980	17.610	21.110	30.300		
	May'16	30.980	17.610	21.110	30.300		
	June'16	30.980	17.610	21.110	30.300		
	July'16	30.980	17.610	21.110	30.300		
	Aug'16	30.980	17.610	21.110	30.300		
Rithala	Apr'16			100.000			
	May'16			100.000			
	June'16			100.000			
	July'16			100.000			
	Aug'16			100.000			

Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN
Bawana	Apr'16	31.130	18.000	21.750	7.300	1.820	10
	May'16	31.130	18.000	21.750	7.300	1.820	10
	June'16	31.130	18.000	21.750	7.300	1.820	10
	July'16	31.130	18.000	21.750	7.300	1.820	10
	Aug'16	31.130	18.000	21.750	7.300	1.820	10

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN
Bawana	Upto Aug'16	31.1300	18.0000	21.7500	7.3000	1.8200	10
GT	Upto Aug'16	61.1100	8.6000	30.2900			
PPCL	Upto Aug'16	30.9800	17.6100	21.1100	30.3000		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	MP
BTPS	Upto Aug'16	33.4200	18.3666	23.3934	17.7300	7.0900	

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.6116	2.6670	3.2214	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HE	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.552	32.743	18.936	22.873	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.055	0.000	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	5.397	2.228	3.375	
CHAMERAHEP	7.900	3.877	1.600	2.423	
CHAMERA-II HEP	13.330	6.540	2.700	4.090	
CHAMERA-III HE	12.734	6.248	2.579	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.787	32.846	18.996	22.945	
DHAULIGANGA	13.210	6.482	2.675	4.053	
DULAHSTI HEP	12.830	6.295	2.599	3.936	
JHAJJAR	44.868	25.974	5.128	13.766	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.702	2.353	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	6.285	2.595	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	5.417	2.236	3.387	
PARBATI-III	12.730	6.246	2.578	3.906	
URI HEP-II	13.452	6.600	2.725	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.2096	3.3718	

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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	81.625712
	BYPL	46.404647
	TPDDL	55.551430
	NDMC	43.377723
	MES	17.880488
	MP	0.000000
	Total	244.840000
RPH*	BRPL	-0.632185
	BYPL	-0.359643
	TPDDL	-0.431372
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	-0.679200
GT(APM, PMT,RLNG)	BRPL	30.686364
	BYPL	4.317334
	TPDDL	15.206052
	NDMC	0.000000
	MES	0.000000
Total	50.209750	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	50.294232
	BYPL	28.222568
	TPDDL	33.305654
	NDMC	48.811046
	MES	0.000000
	Total	160.633500
PPCL (S-RLNG)	BRPL	0.055764
	BYPL	0.031698
	TPDDL	0.037998
	NDMC	0.054540
	MES	0.000000
	Total	0.180000
Bawana(APM, PMT,RLNG)	BRPL	43.377800
	BYPL	24.944448
	TPDDL	30.198046
	NDMC	10.136374
	MES	2.540382
	PUNJAB	13.725977
	HARYANA	13.719473
	Total	138.642500
Bawana (S-RLNG)	BRPL	14.683185
	BYPL	8.444092
	TPDDL	9.821354
	NDMC	4.262946
	MES	1.640622
	PUNJAB	4.759298
	HARYANA	4.755752
	Total	48.367250
Rithala(N- Gas)	TPDDL	0.000000
Rithala(Spot)	TPDDL	0.000000

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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	8.8306450	3.2729311	1.8928400	3.6648739	0.0000000
ANTA RF	0.0000000	0.0000000	0.0000000	0.0000000	
AURIYA GF	9.2096975	3.6276997	2.0988551	3.4831427	0.0000000
AURIYA LF	0.0000000	0.0000000	0.0000000	0.0000000	
AURIYA RF	0.0000000	0.0000000	0.0000000	0.0000000	
BAIRASIUL	10.4083625	7.2150769	0.0000000	3.1932856	
CHAMERAHEP	31.5887700	21.8973354	0.0000000	9.6914346	
CHAMERA-II HEP	29.7991225	20.6567517	0.0000000	9.1423708	
CHAMERA-III HEP	21.4760975	14.8872308	0.0000000	6.5888667	
DADRI GF	11.2029200	3.3403095	1.9303087	5.9323018	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI TPS	135.0120500	65.8571773	14.7528896	26.4500684	27.9519146
DADRI-II TPS	417.7144825	201.2618774	111.3912737	105.0613314	0.0000000
DHAULIGANGA	20.1271750	13.9521577	0.0000000	6.1750173	
DULAHSTI HEP	35.4202100	24.5532896	0.0000000	10.8669204	
JHAJJAR	233.6662225	145.2064129	29.0681298	59.3916798	0.0000000
KOLDAM HEP	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	21.8859250	15.1713232	0.0000000	6.7146018	
NAPP	29.7005133	13.0444654	7.5439304	9.1121175	
NATHPA JHAKRI	72.5089600	42.6889251	0.0000000	29.8200349	
RAPP C	37.2067458	16.3412028	9.4505134	11.4150296	
RIHAND STPS	50.9751075	25.4754361	14.1090499	11.3906215	
RIHAND-II STPS	56.8428575	30.1373404	17.8078391	8.8976780	
RIHAND-III STPS	67.6976925	34.8511942	20.3846728	12.4618255	
SEWA-II HEP*	7.4686975	4.3971210	0.0000000	3.0715765	
SINGRAULI	80.7288425	17.1572135	42.7352085	20.8364205	
SALAL HEP	53.3686375	36.9951395	0.0000000	16.3734980	
TEHRI HEP	38.6687700	26.8051914	0.0000000	11.8635786	
TANAKPUR	6.6971295	4.6424502	0.0000000	2.0546793	
UNCHAHAR-I	10.1764375	5.7416494	3.2013216	1.2334665	
UNCHAHAR-II	22.5911850	12.5636650	6.9576509	3.0698690	
UNCHAHAR-III	13.9416875	7.8288047	4.2486550	1.8642278	
URI HEP	32.5095550	22.5356235	0.0000000	9.9739315	
URI -II HEP	20.8872550	14.4790452	0.0000000	6.4082098	
		0.0000000	0.0000000	0.0000000	
PARBATI-III	22.3939175	15.5234636	0.0000000	6.8704539	
FARAKKA	8.0570520	4.8935045	2.4520527	0.7114948	
KAHALGAON-I	17.2535220	10.1307281	5.9499449	1.1728491	
KAHALGAON-II	69.3052080	37.4608094	27.0949786	4.7494201	
SASAN	177.8574780	27.8580252	106.9044484	43.0950044	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DVC(LT-3) at Ex-NRperiphery	87.701102	43.540508	25.478964	18.681630	
DVC(LT-3) at Ex-NR State periphery	86.908568	43.147043	25.248717	18.512808	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	51.33638	27.915208	16.576680	6.844492	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	50.874885	27.664261	16.427662	6.782963	
DVC(MEJIA7)(LT-8) at NR periphery	67.103010		67.1030100		
DVC(MEJIA7)(LT-8) at NR State periphery	66.498202		66.4982020		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	15.114125			15.1141250	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	14.896682			14.8966820	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	130.958382			130.9583820	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	129.76997			129.7699700	
TOWMCL	3.8160000			3.8160000	
SECI	11.2312290	3.795692	3.753765	3.681772	

J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-II STPS	7.9078580	3.7659947	2.2916278	1.8502355	
RIHAND-III STPS	4.6062230	2.1809962	1.2899446	1.1352822	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	03.08.2016	10.15	03.08.2016	11.00	
	5	19.08.2016	11.06	19.08.2016	11.17	
		19.08.2016	11.4	19.08.2016	12.28	
		28.08.2016	14.28	14.08.2016	17.15	
	6	05.08.2016	12.10	05.08.2016	16.30	
		28.08.2016	14.28	28.08.2016	16.16	
		28.08.2016	16.27	28.08.2016	17.15	
	PPCL	1	08.08.2016	10.37	08.08.2016	11.30
			16.08.2016	10.50	16.08.2016	11.50
22.08.2016			10.35	22.08.2016	11.30	
28.08.2016			12.39	28.08.2016	14.24	
2		03.08.2016	14.24	03.08.2016	15.15	
		28.08.2016	22.45	29.08.2016	0.09	
		06.08.2016	12.50	06.08.2016	13.58	
Bawana	2	02.08.2016	15.47	02.08.2016	16.13	
Rithala			-Nil-			

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff partition filed by TPDDL-G for determination of final Tariff order before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxiliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Aug'16	9.126012

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Injected (Infirm) by East Delhi Muncipal Waste Plant as per SEM

Month	Total Injection by EDMWP* in Mus(as per SEM)
Aug'16	0.151703

*(-) sign indicate net power drawal from BYPL.

O) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
1	Duggar Fiber Pvt. Ltd./TPDDL	IEX	0.257070	From 01.08.16 to 10.08.16(Except 08/08) under ISOA/0085/02
2	Duggar Fiber Pvt. Ltd./TPDDL	Magpie Hydro, J&K	0.599760	From 11.08.16 to 31.08.16 under Partial OA ISOA/0100/01 & 2.
3	Fortis Hospotel Limited/TPDDL	IEX	0.370320	From 01.08.16 to 31.08.16 under partial OA ISOA/0079/03
4	Shiva Alloys Private Limited/TPDDL	P& R Engg. Ser. Ltd.,Hyd,Jammu	0.774000	From 01.08.16 to 30.08.16(Except 03,10,15,17,24)under Partial ISOA/0088/06
5	DLF Limited DLF Mall Saket New Delhi/BRPL	IEX	1.4396000	From 08.08.16 to 31.08.16 under ISOA/0091/01
6	Lodhi Property Company Limited/BRPL	IEX	0.9554675	From 01.08.16 to 31.08.16 under ISOA/0080/03
7	Max Healthcare Institute Limited/TPDDL	IEX	0.6384600	From 01.08.16 to 31.08.16 ISOA/0067/06
8	Avdhut Swami Metal Works/BYPL	IEX	0.610740	From 01.08.16 to 31.08.16 under ISOA/0069/06
9	Devki_Devi_Foundation/BRPL	IEX	0.300083	From 01.08.16 to 09.08.16 under ISOA/0068/03
10	Devki_Devi_Foundation/BRPL	Yoginder Hyd.Power/Mitt al	0.428400	From 17.08.16 to 31.08.16 under ISOA/0098/01 to 05
11	DMRC_Ltd_Through_Concessionair e_M_S_Pacific_Development_Corp	IEX	1.533928	From 01.08.16 to 30.08.16 under ISOA/0064/03
12	Vodafone Mobile Service/BRPL	IEX	0.354680	From 07.08.16 to 30.08.16 under ISOA/0090/03
13	Asian Hotels/BRPL	Yoginder Hyd.Power/Mitt al	0.983760	From 07.08.16 to 31.08.16 under Partial ISOA/0097/01 to 7
14	Aria Hotels/BRPL	Magpie Hydro, J&K	0.866880	From 02.08.16 to 31.08.16 under Partial ISOA/0092/01 to 4

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P) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	10.1050975	-3.8887850
	BYPL	0.9528700	-1.6889125
	TPDDL	0.0000000	-180.8533575
	NDMC	12.4683600	-0.1003500
	MES	0.0000000	0.0000000
	Total		23.5263275
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	-0.1922600
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.